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Prepped by Ollie Stewart

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grant will enable the State of South Carolina to set up and maintain a program to oversee the environmental restoration program at the Savannah River Site (SRS) conducted under requirements of CERCLA. Activities will include: Review and comment on relevant primary and secondary documents generated under the FFA for the SRS; participation in associated public meetings and/or hearings and other community relations activities pursuant to CERCLA requirements; and certification of DOE sampling and analytical results at CERCLA sites.

SCDHEC is the authorized and qualified state regulatory agency to perform the functions covered under this grant.

DOE has determined that this award to SCDHEC on a noncompetitive basis is appropriate.

FOR FURTHER INFORMATION CONTACT: Elizabeth T. Martin, Contracts and Property Division, U.S. Department of Energy, Savannah River Field Office, P.O. Box A, Aiken, SC 29802, Telephone: (803) 725-2191.

Issued in Aiken, South Carolina, on August 23, 1991.

Peter M. Hekman, Jr.,
Manager, Head of Contracting Activity,
Savannah River Field Office.

[FR Doc. 91-21010 Filed 8-30-91; 8:45 am]

BILLING CODE 6450-01-M

Southeastern Power Administration

Intent To Select Financial Sponsor

AGENCY: Southeastern Power Administration, Department of Energy.

ACTION: Notice of intent to select a financial sponsor for the proposed Bluestone Hydropower Project, Hinton, West Virginia.

SUMMARY:

1. The existing Bluestone Dam on the New River was authorized by Executive Order 7183A, September 12, 1935, and the Flood Control Act of June 22, 1936, for construction of said dam and reservoir for flood control, power and navigation purposes. Subsequent additional project purposes for recreation, fish and wildlife, and downstream recreation have been added. The dam is located in the City of Hinton, Summers County, West Virginia. Project land for the reservoir primarily is located in Summers County, West Virginia, with a small area in Giles County, Virginia. Installation of the hydroelectric power plant was deferred during the original construction of the

project, and flood control is the primary purpose of the project. A preliminary assessment of the development of hydropower at the Bluestone Dam by the Corps of Engineers indicates that the addition of generating facilities at the dam may be economically feasible and environmentally acceptable.

2. The proposed addition of hydroelectric generating facilities at the Bluestone Dam is presently based upon a preliminary analysis conducted in 1985 by the U.S. Army Corps of Engineers Hydroelectric Design Center, which reviewed various pool elevations for hydropower generation. The preliminary analysis indicated that an economically-environmentally desirable plan could be a three-unit power plant at pool elevation 1421 with an installed capacity of 25.8 MW, producing 143,930,000 kWh of average annual energy at a benefit-to-cost ratio of 1.74. The anticipated cost of the power plant was estimated to be approximately \$35,000,000 in 1990 dollars.

3. The present Federal policy set forth in the Water Resources Development Act of 1986 (Pub. L. 99-662) with regard to water resource projects is to encourage each agency to negotiate reasonable non-Federal financing for the development of approved project purposes. The Hinton-White Sulphur Springs-Philippi Power Authority, in the State of West Virginia, has expressed interest in funding the construction of the Bluestone Hydropower Project through its statutory ability to issue and sell tax-exempt revenue bonds, and to pay the annual operation, maintenance and major replacement costs and administrative costs. They also proposed to pay for all preliminary studies required to be conducted by the Corps of Engineers before project construction can begin. These studies to be performed by the Corps of Engineers include both an evaluation study and a special study, which will review, among other things, the environmental, engineering and economic feasibility of the project. The project would be Federally owned. In return for providing the funding, the Hinton-White Sulphur Springs-Philippi Power Authority has proposed receiving an allocation of power and energy from the proposed project.

4. The Corps of Engineers and the Southeastern Power Administration, jointly, intend to select the non-Federal sponsor to provide the financing for the construction of the proposed Bluestone Hydropower Project, based on the proposals to be submitted pursuant to

this notice. Southeastern Power Administration may make an allocation of power and energy from the proposed project pursuant to this notice.

5. Criteria to be utilized in the sponsor selection process will include but not be limited to:

- The sponsor must recognize that preference in the sale of power is given to public bodies and cooperatives as described in section 5 of the 1944 Flood Control Act, as amended.

- The sponsor must demonstrate the capability to finance the project in accordance with requirements to be established by the Corps of Engineers and Southeastern Power Administration.

- The sponsor will be the entity whose proposal would result in provision of power at the least possible rate consistent with sound business principles.

6. The Corps of Engineers and Southeastern Power Administration selection process involves this public request for additional proposals and/or comments. Upon receipt of any response, the Corps of Engineers and Southeastern Power Administration will consider such comments and proposals and make final selection of the sponsor. All interested parties will be notified of the final selection.

DATES: Potential sponsors making application or proposals prior to November 4, 1991 will be considered in the final selection. A copy of the applications and/or proposals should be submitted to both the addresses below. Questions and/or comments are invited and should be directed to the Corps of Engineers or Southeastern Power Administration, as appropriate.

FOR FURTHER INFORMATION ABOUT THE PROPOSED PROJECT, CONTACT: Allan Elberfeld, Chief, Plan Formulation Branch, Huntington District Corps of Engineers, 502 Eighth Street, Huntington, WV 25701-2070, (304) 529-5638.

FOR FURTHER INFORMATION ABOUT THE PROPOSED MARKETING OF THE POWER AND ENERGY FROM THE PROPOSED PROJECT, CONTACT: Leon Jourolmon, Jr., Director, Power Marketing, Southeastern Power Administration, Samuel Elbert Building, Elberton, GA 30635, (404) 283-9911.

Leon Jourolmon, Jr.,
Director, Power Marketing, Southeastern Power Administration.

[FR Doc. 91-21011 Filed 8-30-91; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-3992-1]

Fuels and Fuel Additives; Waiver Application**AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Notice of change of hearing date.

SUMMARY: On August 1, 1991, a Federal Register notice was published announcing that on July 12, 1991, the Ethyl Corporation (Ethyl) submitted an application for a waiver of the prohibition against the introduction into commerce of certain fuels and fuel additives set forth in section 211(f) of the Clean Air Act (Act) (56 FR 36810). This application seeks a waiver for the gasoline additive, methylcyclopentadienyl manganese tricarbonyl (MMT), an octane enhancer, commercially labeled by Ethyl as HITEC 3000, to be blended in unleaded gasoline resulting in a level of 0.03125 (1/32) gram per gallon manganese (gpg Mn). The August 1, 1991 notice also announced that a public hearing would be held on September 13, 1991, at the EPA Auditorium. Today's notice announces that both the date and location of the public hearing have been changed. The new date and location of the hearing follow.

DATES: EPA's August 1, 1991, Federal Register notice (56 FR 36810) had announced that a hearing on the Ethyl application would be held on September 13, 1991 at the EPA auditorium. The date and location of this hearing have been changed. EPA will now conduct the one-day public hearing on this application beginning at 9 a.m. on September 12, 1991 at the Holiday Inn (Arlington at Ballston), 4610 N. Fairfax Drive, Arlington, Virginia, 22302, (703) 243-9800. Other dates regarding the notice remain unchanged and are as follows.

Comments on this application will be accepted until **October 4, 1991**. Parties wishing to testify at the hearing should contact David J. Kortum or James W. Caldwell by September 6, 1991 at (202) 260-2635. It is also requested that six copies of prepared hearing testimony be available at the time of the hearing for distribution to the hearing panel. Hearing testimony should also be submitted to the docket. Additional information on the submission of comments to the docket may be found below in the "Address" section of this notice.

ADDRESSES: Copies of the information relative to this application are available for inspection in public docket A-91-46 at the Air Docket (LE-131) of the EPA, room M-1500, 401 M Street SW., Washington, DC 20460, (202) 260-7548, between the hours of 8:30 a.m. to noon and 1:30 p.m. to 3:30 p.m. weekdays. Any comments from interested parties should be addressed to this docket with a copy forwarded to Mary T. Smith, Director, Field Operations and Support Division (EN-397F), U.S. Environmental Protection Agency, 401 M Street SW., Washington, DC 20460. As provided in 40 CFR part 2, a reasonable fee may be charged for copying services.

FOR FURTHER INFORMATION CONTACT: David J. Kortum, Environmental Engineer, Field Operations and Support Division (EN-397F), U.S. Environmental Protection Agency, 401 M Street SW., Washington, DC 20460, (202) 260-8841.

SUPPLEMENTARY INFORMATION: For further information on this matter, please refer to EPA's August 1, 1991, Federal Register notice at 56 FR 36810.

Dated: August 27, 1991.

Jerry Kurtzweg,

Acting Assistant Administrator for Air and Radiation.

[FR Doc. 91-20092 Filed 8-30-91; 8:45 am]

BILLING CODE 6580-50-M

[FRL-3992-4]

Prevention of Significant Deterioration of Air Quality (PSD) Final Determinations**AGENCY:** United States Environmental Protection Agency.**ACTION:** Notice of final actions.

SUMMARY: The purpose of this notice is to announce that between December 1, 1990 and June 30, 1991, the United States Environmental Protection Agency (EPA), Region II Office, issued two final determinations, the New York State Department of Environmental Conservation (NYSDEC) issued five final determinations, and the New Jersey Department of Environmental Protection (NJDEP) issued three final determinations pursuant to the Prevention of Significant Deterioration of Air Quality (PSD) regulations codified at 40 CFR 52.21. This notice also includes three actions that were inadvertently omitted from the previous announcement.

DATES: The effective dates for the above determinations are delineated in the following chart (See **SUPPLEMENTARY INFORMATION**).

FOR FURTHER INFORMATION CONTACT: Mr. Steven C. Riva, Chief, Air and Environmental Applications Section, Permits Administration Branch, Office of Policy and Management, U.S. Environmental Protection Agency Region II Office, 26 Federal Plaza, room 505, New York, New York 10278, (212) 264-4711.

SUPPLEMENTARY INFORMATION: Pursuant to the PSD regulations, the EPA Region II, the NYDEC, and the NJDEP have made final determinations relative to the sources listed below:

Name	Location	Project	Agency	Final action	Date
Indeck Silver Springs.....	Silver Springs, New York	55 MW combined cycle cogeneration facility firing natural gas with #2 oil as backup fuel.	NYSDEC	PSD Permit	May 11, 1990.
Newark Bay Cogeneration.	Newark, New Jersey	Facility consists of two Westinghouse CW251/B-12 gas turbines each with duct fired HRSG and a 208 MMBTU/Hr auxiliary boiler.	NJDEP	PSD Permit	November 11, 1990.
Seneca Power Partners.	Batavia, New York.....	54 MW combined cycle cogeneration facility firing natural gas only.	NYSDEC	Non-applicability	November 21, 1990.
Hess Oil Virgin Islands Corporation (HOVIC).	St. Croix, Virgin Islands..	Modification to existing PSD Permit which permitted the construction of two fluid catalytic cracking units having a combined fresh feed capacity of 152,734 barrels per calendar day.	EPA	PSD Permit	December 14, 1990.